



# **ZEPT: Zero Emission Porto Tolle demonstration project**

## **Short report: Strategy, Targets and R&D Activities**

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**UK Carbon Capture & Storage Community Network Biannual Meeting**

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## Agenda

- **Enel's CCS projects in Italy**
- **ZEPT – Zero Emission Porto Tolle**
- **ZEPT- R&D Supporting Activities**

# ENEL's CCS projects in Italy

ENEL Group , since 2006, decided to take the lead in the development of CCS technologies in coal fired plants by:

- Promoting one demo project:
  - **ZEPT- Zero Emission Porto Tolle**, a post-combustion capture and storage demo project
- Developing knowledge in the area of oxy-firing and pre-combustion technologies:
  - Oxy-coal combustion project
  - Power from Hydrogen

# A CCS demo plant in Italy

## Why

- In Italy Enel plans to built up to 5000 MWe clean coal capacity, substituting existing oil fired or NG fired steam cycles.

Clean coal plant characteristics:

- ✓ Closed coal management system
- ✓  $\eta = 45\%$
- ✓ extremely low pollutant (NO<sub>x</sub>, SO<sub>x</sub>; particulate) emission levels

- These assets need to be preserved in the carbon constrained scenario



**CCS retrofit technologies required**

## Torrevaldaliga Nord Power Plant (3 units, 2000 MWe)



**Next project of this kind is Porto Tolle**

# The Porto Tolle Power Plant conversion project

- Gross power output (MW)
- Net efficiency (LHV)
- Fuel
- Emissions SO<sub>2</sub>/NO<sub>x</sub>/Dust (mg/Nm<sup>3</sup>)

## Old Plant

2640

39%

Oil (0,25% S)

400/200/50

## New Plant

1980

45%

Coal

100/100/15 (hourly basis)

### ✓ New main components:

- USC boilers
- SCR denitrification system
- FGD plants
- Fabric filters
- 2 domes for coal storage

### ✓ Biomass co-firing capability

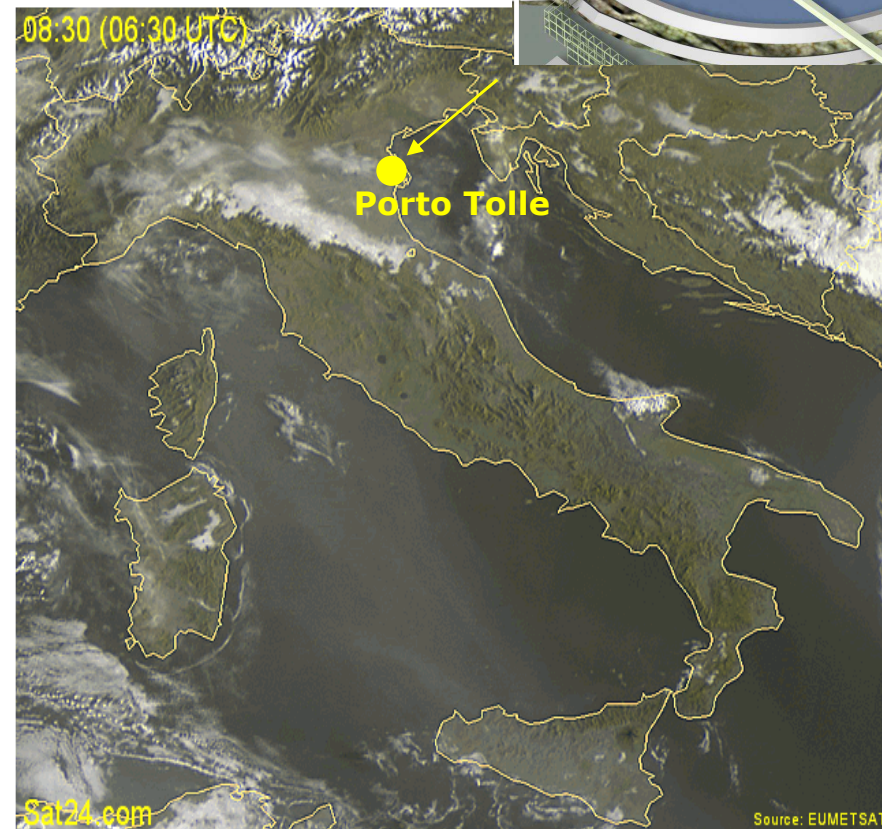
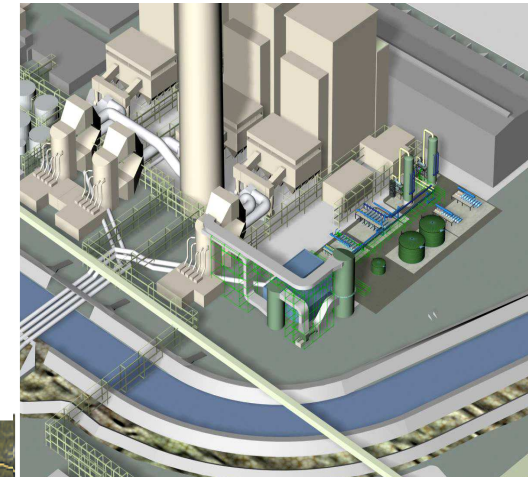


# ZEPT- Zero Emission Porto Tolle

The Enel's CCS demo project

## Project goal

To retrofit one 660 MW<sub>e</sub> coal fired unit of Porto Tolle power station with CO<sub>2</sub> post combustion capture equipment and start CO<sub>2</sub> underground storage in an off-shore saline aquifer by 2015



# ZEPT- Zero Emission Porto Tolle

One of the six EEPR projects

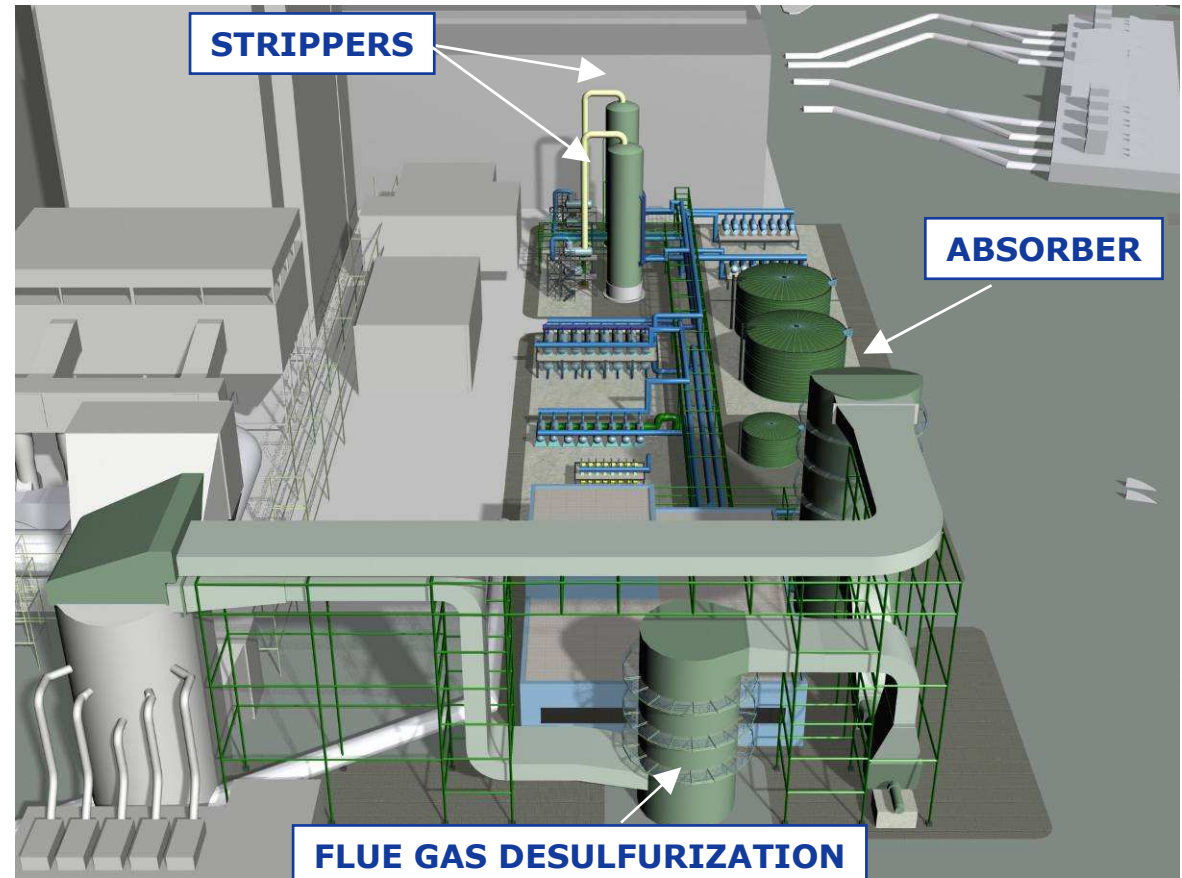
Total funding: 1 b€



# ZEPT- Zero Emission Porto Tolle

## Demo main features

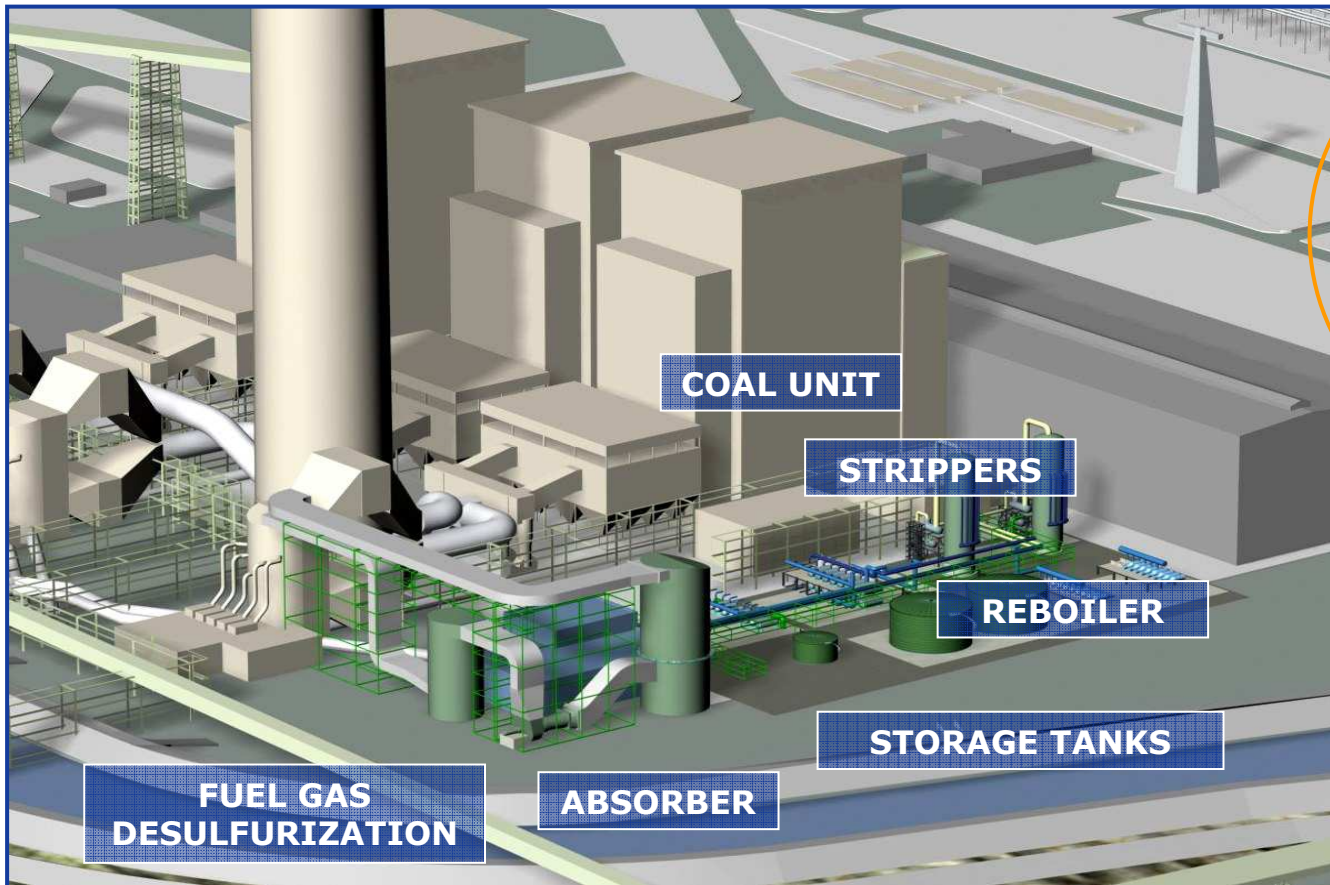
Type of Project	<b>Retrofit</b>
Power generation	<b>660 MWe</b>
Primary fuel	<b>Bituminous coal</b>
Secondary fuel	<b>Biomass</b>
Power Generation Tech	<b>USC-PC</b>
% of flue gas treated	<b>40%</b>
CO <sub>2</sub> Capture Tech	<b>Post Combustion Capture with Amine</b>
Stored CO <sub>2</sub>	<b>Up to 1 Mt/y</b>
CO <sub>2</sub> Capture rate	<b>90%</b>
CO <sub>2</sub> Storage solution	<b>Deep saline aquifer</b>
Storage location	<b>North Adriatic Sea</b>
CO <sub>2</sub> value chain	<b>Pure storage</b>



# ZEPT- Zero Emission Porto Tolle

## CCS demo plant lay-out

### Porto Tolle power plant



CO<sub>2</sub> storage area

# ZEPT- Zero Emission Porto Tolle

## Project time schedule

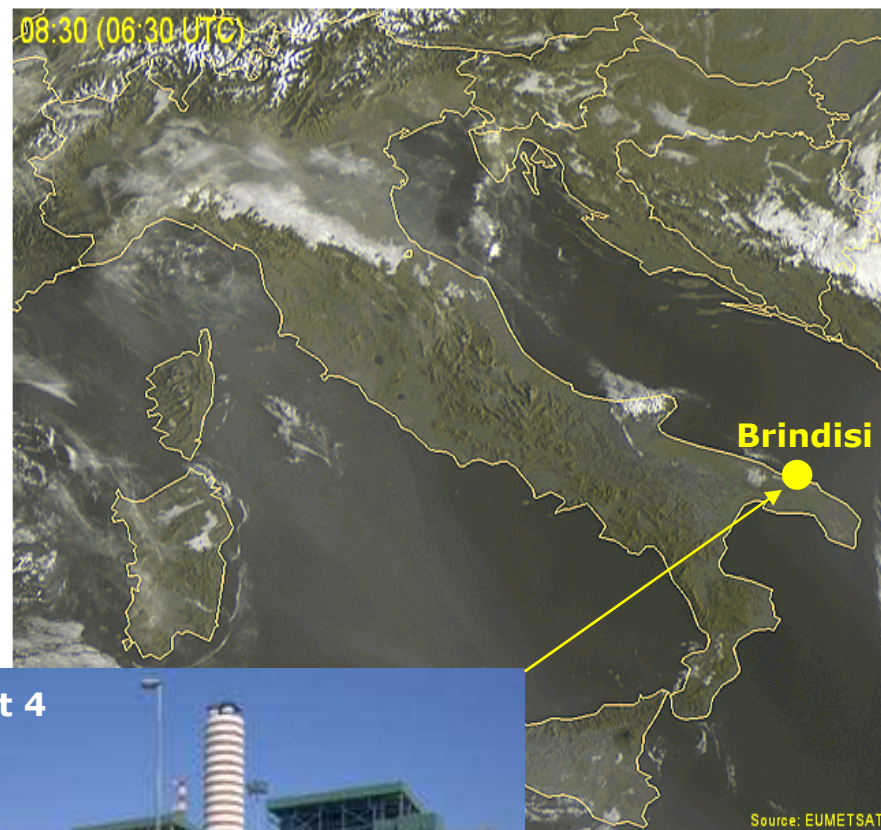
WP	Years	2009	2010	2011	2012	2013	2014	2015
1	R&D Supporting Activities							
	CO2 Capture Pilot Plant		Const. &	Tests				
	Cryogenic Storage		Tech. spec., supply, install.	CO2 storage & transport to injection site				
	Pipeline test rig		Design and Construction	Tests				
2	CO2 Capture Unit		Lic. qual. FEED's			EPC contract		Comm
3	Power Plant Integration		Basic design			Techn. spec. + EPC contract		Comm.
4	CO2 Transport		Basic design	FEED		EPC contract		Comm.
5	CO2 Injection Storage & MMV		Geological site selection	Site characterization			Geological site preparation	Comm

Activities carried out in the frame of the EPR Grant Agreement signed in December 2009 with European Commission

# ZEPT- R&D Supporting Activities

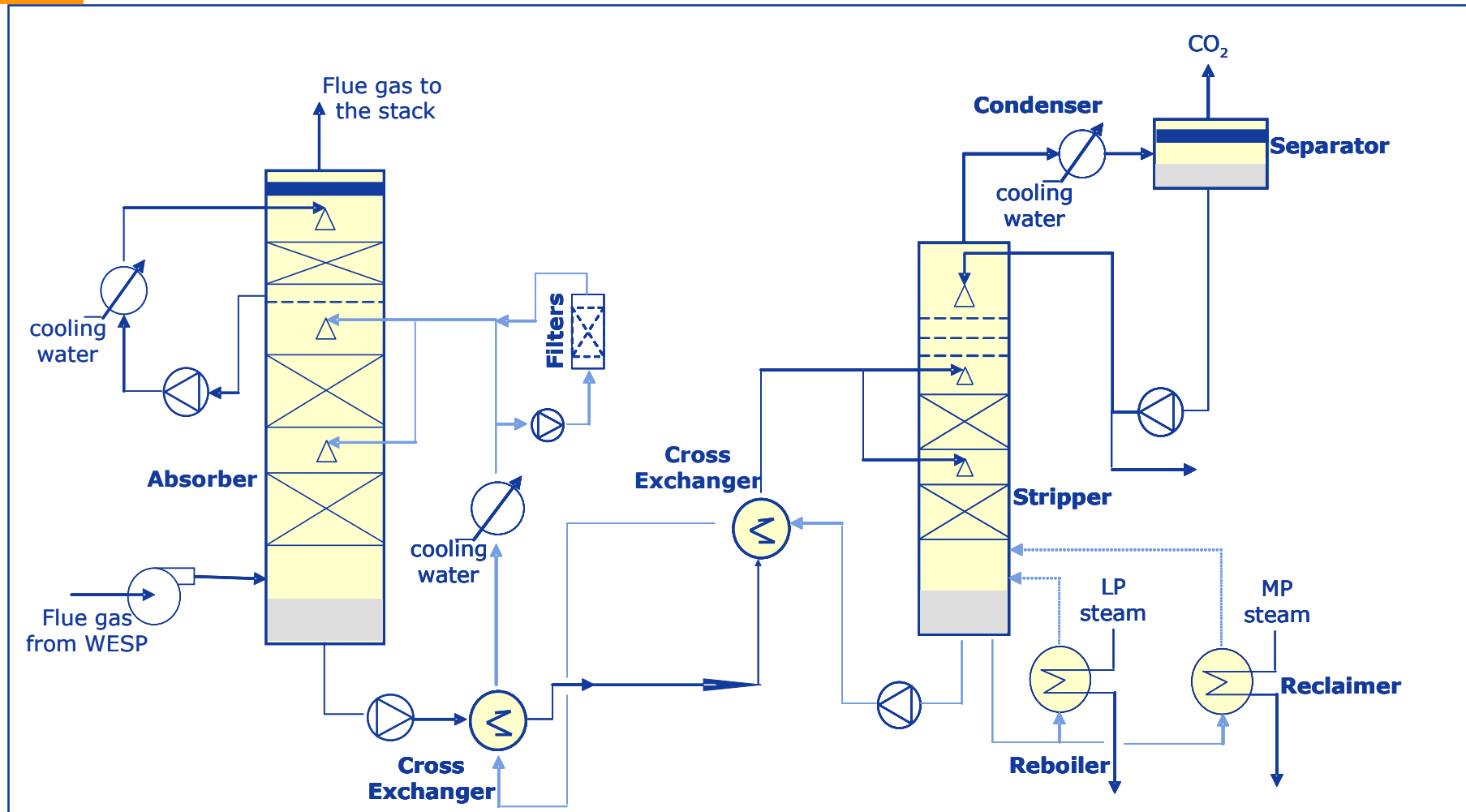
## CO<sub>2</sub> capture pilot plant

- At the site of **Brindisi** coal fired power station a pilot plant for CO<sub>2</sub> separation via amine scrubbing is under commissioning. The plant is installed on the Unit 4.
- The plant is composed by a flue gas pre-treatment section (able to remove completely the particulate and the SO<sub>3</sub> and to reduce SO<sub>2</sub> level below 20 mg/Nm<sup>3</sup>) and by a CO<sub>2</sub> separation unit
- The plant size is **10.000 Nm<sup>3</sup>/h**, capturing about **2,5 t/h of CO<sub>2</sub>**
- Goal to: gain experience in CCU designing and operation, and assess the environmental impact of the process



# ZEPT – R&D supporting activities

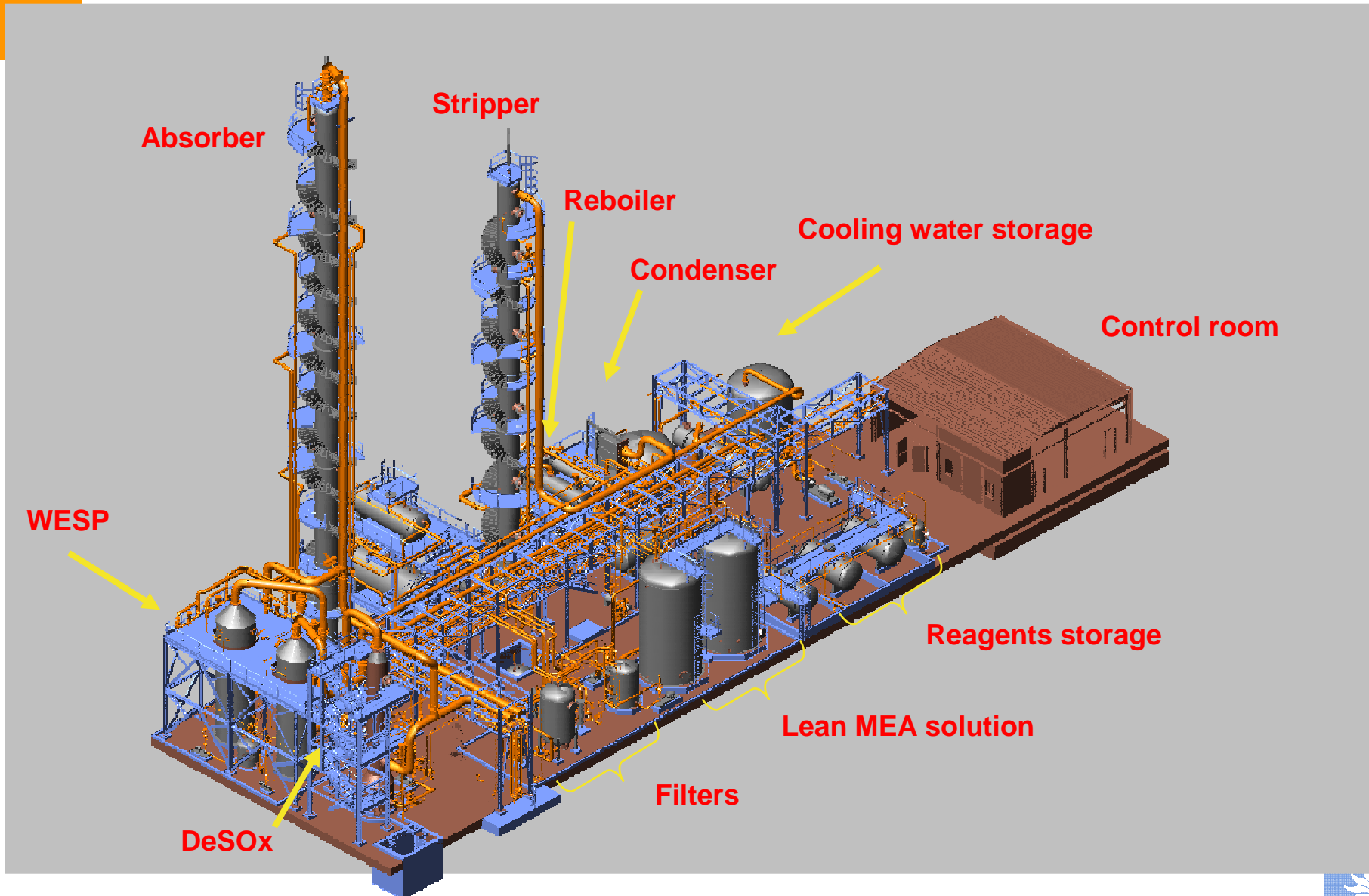
## CO<sub>2</sub> capture pilot plant



The CO<sub>2</sub> separation unit

# ZEPT – R&D supporting activities

## CO<sub>2</sub> capture pilot plant



# ZEPT- R&D Supporting Activities

## CO<sub>2</sub> capture pilot plant



**Pilot Plant Operation: since June 2010**

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# ZEPT – R&D supporting activities

## CO<sub>2</sub> capture pilot plant

### Research Program

- **Operational experience with base solvent (MEA 20%- 30%+ inhibitors)**
  - Assessment of the MEA absorption technology: (reliability, environmental impact, power consumption and capture performance)
  - Definition of operating procedures
  - Cost evaluation at different operating conditions for retrofit application.
  - Flue gas composition: CO<sub>2</sub> stream and emissions
- **Testing of advanced solvents and inhibitors**
  - An experimental program to test some advanced solvents and inhibitors has been set up with the aim to reduce power consumption, limit solvent degradation and improve environmental performances.
  - The pilot plant is flexible enough to allow the test of different kind of innovative liquid solvents. Enel is available to discuss with developers the terms for testing them.

# ZEPT- R&D Supporting Activities

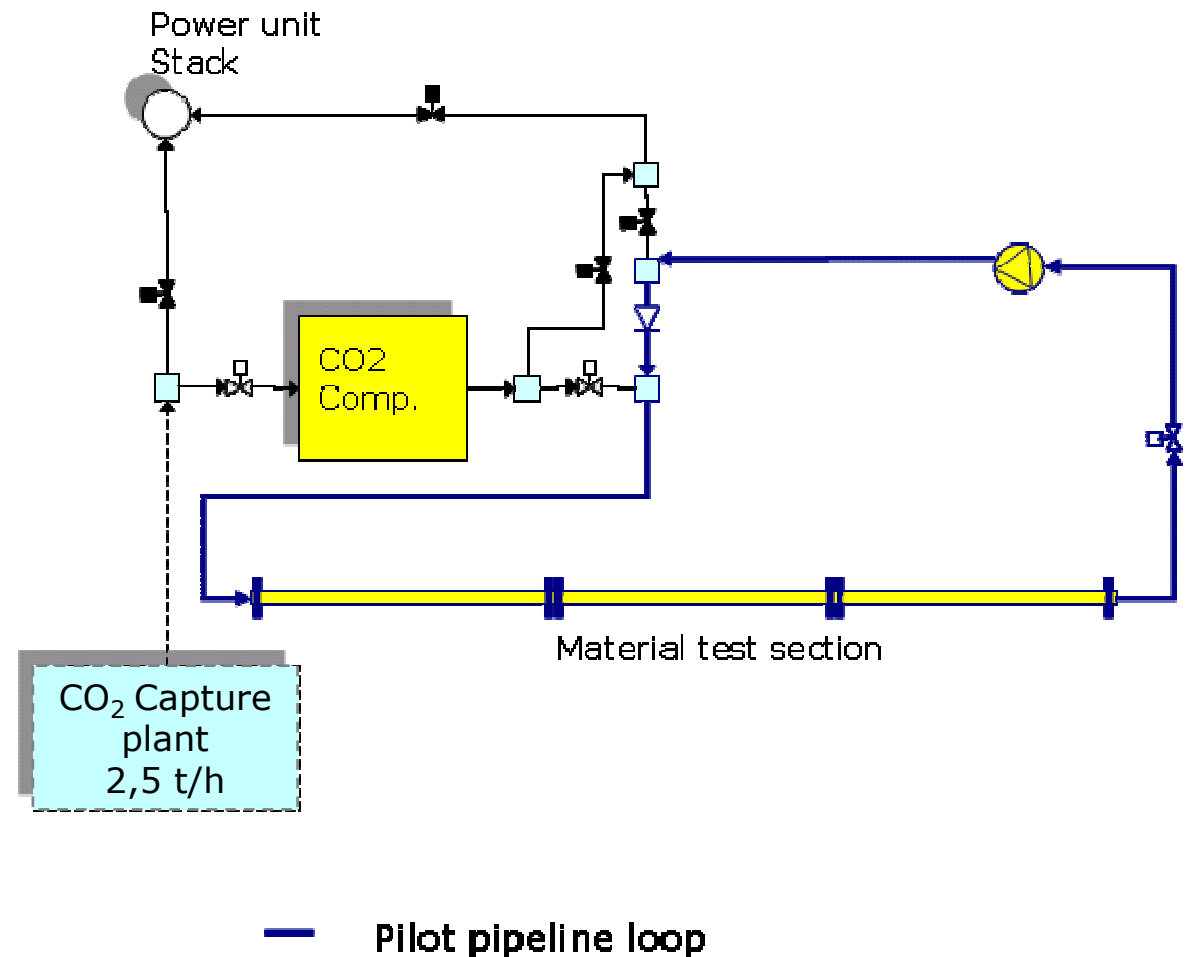
## CO<sub>2</sub> pilot pipeline



Furthermore in the frame of the Eni - Enel cooperation a CO<sub>2</sub> pilot pipeline will be built in Brindisi.

This will allow to collect experimental data to be used to:

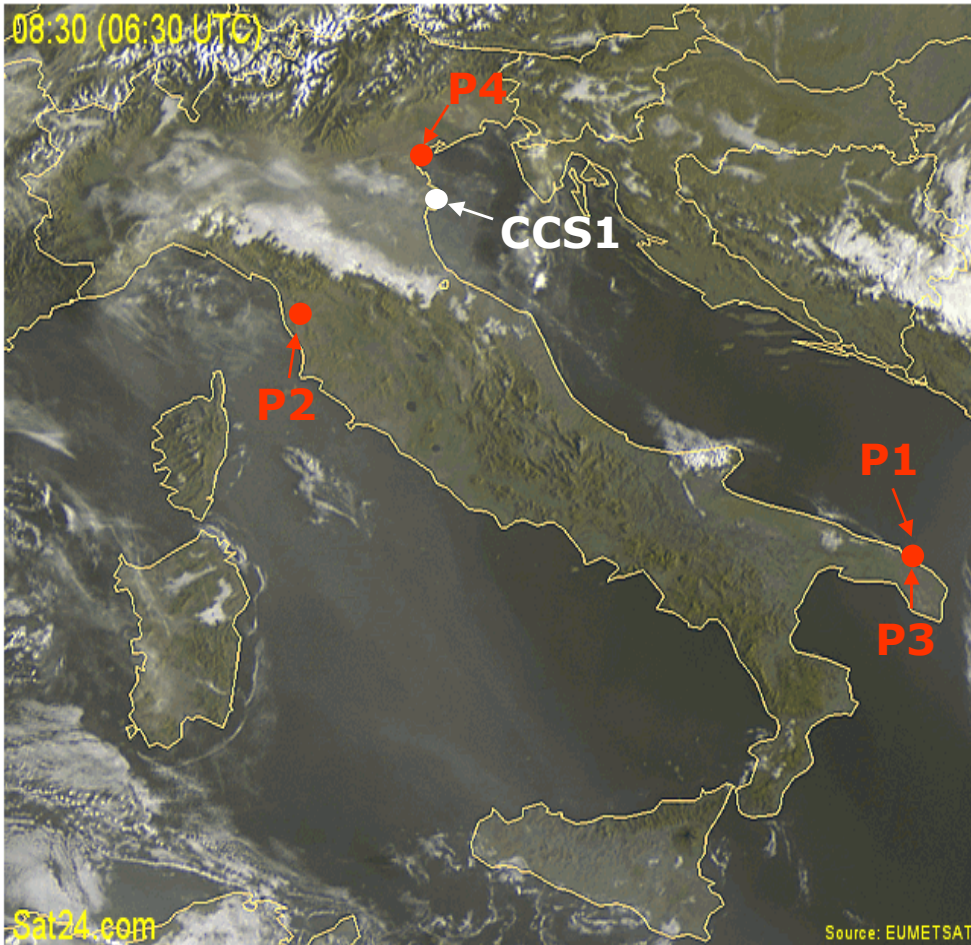
- Validate design models (both stationary and dynamic) of the CO<sub>2</sub> transport line
- Optimize operating procedures
- Study corrosion problems (if any) related to the presence of impurities in the CO<sub>2</sub> stream



**Operation by 2012**



# Summary of Enel's initiatives on CCS in Italy



## Pilot Plants

		Size	Status
<b>P1</b>	<b>Post-combustion capture</b>	<b>2,5 t/h CO<sub>2</sub></b>	In operation
<b>P2</b>	<b>Atmospheric oxy-combustion</b>	<b>3 MW<sub>th</sub></b>	In operation
<b>P3</b>	<b>Pressurized oxy-combustion</b>	<b>5 MW<sub>th</sub></b>	In operation
<b>P4</b>	<b>Hydrogen combined cycle</b>	<b>16 MW<sub>e</sub></b>	In operation

## CCS demo plants

<b>CCS1 -Porto Tolle post-combustion demo</b>	<b>250 MW<sub>e</sub> (eq.)</b>	Detailed feasibility study in progress
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**Thank you  
for your kind attention**